

Corporate Presentation

redT energy plc (AIM:RED)



Executive Summary

- Energy storage to enable cheap baseload renewables
- Trusted energy storage expert with 20 years in the sector
- In-house proprietary, heavy-cycling flow machine technology
- Energy storage solutions (including finance) in key sectors; C&I, Grid, Large Solar
- Business model; product margin and 20 year asset management contracts



Sector Opportunity

Macro trends in global energy and the role energy storage will play in our future energy system





A changing generation mix



- Low-cost renewables are replacing gas and coal power from the merit order
- Drives increasing volatility in the wholesale power market, opening up new opportunities for energy storage



Solar + Storage: Tipping Point



Energy storage is enabling more renewables to come online Cheaper, cleaner energy, globally



Maximise Use of Cheap Solar Power





Stationary Energy Storage Market



Company Overview

redT energy – key differentiators, technology and position within the sector





Who we are and what we do



Trusted experts

- 20 years in energy sector detailed client models
- Our experts are based in: London, Edinburgh, Denver, Munich, Johannesburg, Melbourne and Bangkok.



- IP proven, patents, know how
- Energy storage machines and Lithium batteries
- >1.8 million machine operating hours
- Gen 3 functionality

- Low risk infrastructure 20+ year assets and 3rd party validated
- Financed solution available
- Bankable with Product insurance



Our experience and track record



Recent Contract Wins

- Anglian Water: Collaboration agreement and initial 4 unit order for pathfinder site
- Awarded framework contract to supply the NHS and UK Public Sector
- German grid storage 700MWh of projects
- Australian largest commercial BTM system Lithium + Flow 1MWh







Our energy solutions and finance





How redT Technology Works







redT – Flow Machine Technology

Differentiation within the energy storage sector





Our flow machine technology

Pure Vanadium redox flow machines



Gen 3 Technology with embedded functionality to enhance customer returns



Flexible energy infrastructure



redT - Business Model





Development Map

Development 1999 - 2014

- Stack technology proven
- System prototyping & testing
- Product IP Development



• Gen 1 design finalised



Commoditise 2014-2017

Manufacturing commoditisation

JABIL

 Gen 1 market seeding, case studies & ambassadors

e.on centrica

- Gen 2 launch Commercially viable, economic business models
- Gen 2 commercial sales



Scale 2017-Present

- Functional, performing team
- Gen 3 launch (Margin product) embedded functionality, improved power output, efficiency and capacity
- Gen 3 orderbook & delivery

anglianwater

Solutions and Finance



Market Opportunity

Core Customers:

- 1. Commercial BTM C&I
- 2. Grid Storage
- 3. Large Solar + Storage FTM





Sector 1: Distributed energy infrastructure

Distributed energy storage infrastructure is now open for business This is real, economic, distributed infrastructure



Source: BEIS (commissioning in 2025)



Sector 1: Commercial BTM C&I

redT PV + Energy Storage Infrastructure



Market : 5,000+ sites & \$500m capex in the UK

Recent Contract Wins

- Anglian Water: Collaboration agreement & Initial 4 unit order for pathfinder site. (August 2018)
- Awarded framework contract to supply the NHS and UK Public Sector (September 2018)

redi energy storage

Sector facts:

- Energy costs core to business (water sector 50% of site costs)
- Low risk infrastructure investment
- Pressure due to rising energy costs
- Desire to reduce carbon impact harness 2x PV

Sector Opportunity

Simple energy solution: PV + Storage + Energy supply billing

Sector 1: Case study – Anglian Water



Initial site – 300 kWh redT machine and 700kWp solar

redT machine:

- Increase site solar from 240kWp to 700kWp (~3x more PV)
- Reduces energy costs by up to 50%
- Unlevered pre-tax IRR 10+%

Anglian Water:

- Installed to date 15% renewables (106GWh)
- 30% renewables by 2020
- redT solution can accelerate decarbonisation by doubling renewables by site
- 7,000 sites in the UK

redT and Anglian Water collaboration agreement to optimise solar & energy storage, ideally financeable structure across Anglian sites









Sector Facts

- Grid assets subject to policy and market risk
- Current market: bespoke, inflexible assets
- redT hybrid provides flexible diversified asset for 20+ years

Asset can be worked hard for returns due to no degradation Bankable infrastructure asset

Flexible Diversified Asset for trading advantage

Recent Wins

Exclusivity on 700MWh portfolio of German grid projects (July 2018)



Sector 2: Grid Storage

Market Value: \$bn's - initial markets UK, Australia & Germany

Sector 2: Case Study - German Grid Storage

Initial project

- 8MWh (200 redT units) hybridised with 32MW Gas turbines
- Heavy cycling flow machines (>30% load factor) enable addition of low cycling gas generation to maximise project returns

<u> German SCR Market – Energy storage 2.0</u>

- 4 hour service to balance grid true balancing of grid
- redT first project 1% of current SCR market
- Current services by Coal 5 minute ramp time
- Coal will phase out renewables will create more SCR market
- Deep market 2GW+ Secondary Control Reserve

Further Phase

- 2nd project identical to initial project + further project expansions
- Total exclusive project portfolio ~700MWh





Sector 3: Solar/wind + storage



Now < \$90/MWh

Future < \$50/MWh



New sector in UK: Energy storage + EVs



Long duration energy storage

EV charging infrastructure

Cheaper connection costs for EV chargers

- Smaller connection size required when storage used
- Ability to implement 'flexible' DNO connections for the site

Ability to create arbitrage opportunities

- More cost effective procurement of energy
- Additional revenues for charging station operators
- Cheaper "cost of charge" to end customer



